



## **Irrigation Systems and Energy Efficiency**

## SURFACE IRRIGATION EFFICIENCY WORKSHOP UC Kearney Agricultural Center - June 3<sup>rd</sup>, 2016

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## OBJECTIVES

- 1) Background information on Irrigation Systems in California
- 2) Review Pumping Efficiency Concepts
- 3) Considerations about Different Energy Sources
- 4) Some Sample Calculations





## Economic Productivity of Water 2000-2010 (DWR, 2013) 680 \$/ac-ft => 910 \$/ac-ft (34%)

#### (resulting from more productive crops & more efficient irrigation)



### **Economic Productivity of Water per crop (\$/ac-ft)**



## **HOW ABOUT THE DROUGHT IMPACTS?**



Source: Faunt, C.C., ed., (2009) as cited in Christian-Smith (2011)

California's farmers in 2014-2015 reacted quickly, by pumping enough ground water to stay competitive

## ~ 5% prices increase in 2013-2015



## **Power and Energy terms**

#### Power $(kW, Hp) = Head \times Flowrate = H \times Q$

Energy (kWh) = Head x Volume Water Lifted = Power x Operating Time



## **Pumping Plant Efficiency**

is the overall energy efficiency of the pump and motor considered together

 $E_{PUMP} = \frac{Power \ Out}{Power \ In} = \frac{Water \ Horsepower \ (WHP)}{Electric \ Horsepower \ (EHP)} = \frac{output \ power \ provided \ to \ water \ by \ the \ pump}{input \ power \ required \ at \ pump \ shaft}$ 

The Water Horsepower (WHP) is given by:

$$WHP = \frac{TDH \ (ft) * Q \ (gpm)}{3960}$$

The Energy Horsepower (EHP) is given by:

$$EHP = \frac{TDH (ft) * Q (gpm)}{3960 * E_{PUMP}(\%)} = \frac{WHP}{E_{PUMP} (\%)}$$

Common Causes of Poor Pumping Plant Performance

□ Wear (sand) Improperly matched pump Changed pumping conditions o Irrigation system changes o Drop in ground water levels Clogged impeller Poor suction conditions Throttling the pump

## Usually the $E_{PUMP}$ is provided by the pump manufacturer. However, it should be evaluated every several years

- 1. A good quality pressure gauge (oil-filled) mounted on the discharge side of the pump
- Flow meter installed at least 5-8 pipe diameters downstream the pump, (or a 5-gallon bucket + garden hose)
- 3. A stopwatch and a calculator

#### STEP 1 – Find the Total Dynamic Head



#### STEP 2 – Find the Flow Rate in GPM



If your system has a flow meter, read the gallons per minute (gpm). If the meter reads in cubic feet per second (cfs), multiply cfs times 448.8 to get gpm.

. gpm





#### STEP 3 – Find the Input kW and Energy Horsepower (EHP)



#### Seconds the disk takes to make 10 revolutions

#### **STEP 4 – Find the Water Horsepower (WHP)**



#### **STEP 5 – Determine the Pumping Plant Efficiency**

#### **Expected Pumping Plant Efficiency**

Rated Motor Size (HP)	Expected Efficiency (%)
3 to 5	66%
7.5 to 10	68%
15 to 30	69%
40 to 60	72%
75+	75%
<b>Note:</b> These efficiencies are for older pumps in excellent con- dition. New pumps and used pumps under mild conditions or improved design will have higher efficiencies.	

## **Recommended Corrective Actions**

- Epump greater than 60% no corrective action
- ☺ 55% to 60% consider adjusting impeller
- So% to 55% consider adjusting impeller; consider repairing or replacing pump if adjustment has no effect
- B Less than 50% consider repairing or replacing pump





Efficiencies of Standard and Energy-efficient Electric Motors

Horsepower	Standard	Energy
		Efficient
10	86.5	91.7
20	86.5	93.0
50	90.2	94.5
75	90.2	95.0
100	91.7	95.8
125	91.7	96.2

#### **COMPARISONS BETWEEN DIFFERENT ENERGY SOURCES**

FUEL SOURCE	PUMP OUTPUT	RELATIVE OUTPUT
ELECTRICITY	0.885 whp-hr/kWh	1
NATURAL GAS (925 BTU)	61.7 whp-hr/MCF	69.72 times as Electricity
NATURAL GAS (1000 BTU)	66.7 whp-hr/MCF	75.36 times as Electricity
DIESEL	12.50 whp-hr/gal	14.2 times as Electricity
PROPANE	6.89 whp-hr/gal	7.70 times as Electricity

1 MCF of Natural Gas (925 BTU) produces 69.72 times the water horsepower as 1 kW of Electricity.

1 gal of Diesel produces 14.2 times the water horsepower as 1 kWh of Electricity.

Cost of Electricity per Agricultural Use in California (PG&E, 2016)

	RATE A (< 35 HP)	RATE B (> 35 HP)
SUMMER	0.278 \$/kWh	0.236 \$/kWh
WINTER	0.213 \$/kWh	0.182 \$/kWh

Assuming an average cost of electricity of \$0.227 per kWh, we could afford to pay: \$15.82 per MCF of Natural Gas (925 BTU) \$17.10 per MCF of Natural Gas (1000 BTU) \$3.22 per gal of Diesel \$1.75 per gal of Propane

#### **ENERGY REQUIRED TO LIFT THE WATER OF 1 FOOT**

- 1 Acre-Foot Water = 43,560 Cubic Feet
- 1 Cubic Foot = 62.4 pounds
- Energy required for 1 ft = 43,560 ft<sup>3</sup> x 62.40 lbs/ft<sup>3</sup> = 2,718,144 ft-lbs
- 1 hp = 33,000 ft-lbs/min
- 1 hp-hr = 33,000 ft-lbs/min x 60 min/hr = 1,980,000 ft-lbs/hr

#### Energy needed to pump 1 ac-ft of water at head of 1 foot 2,718,144 ft-lbs/1,980,000 ft-lbs/whp-hr = **1,373 whp-hr/ac-ft per foot of lift**

**ELECTRICITY** 
$$\frac{1.373 whp - hr / ac - ft}{0.885 whp - hr / kWh} = 1.55 kWh / ac - ft per foot of lift$$

#### NATURAL GAS (925 BTU)

$$\frac{1.373 whp - hr / ac - ft}{61.7 whp - hr / kWh} = 0.022 MCF / ac - ft per foot of lift$$

#### NATURAL GAS (1000 BTU)

$$\frac{1.373 \text{ whp} - hr / ac - ft}{66.7 \text{ whp} - hr / kWh} = 0.020 \text{ MCF} / ac - ft \text{ per foot of lift}$$

DIESEL

$$\frac{1.373 whp - hr / ac - ft}{12.50 whp - hr / kWh} = 0.10 gal / ac - ft per foot of lift$$

**PROPANE** 

$$\frac{1.373 \text{ whp} - hr / ac - ft}{12.50 \text{ whp} - hr / kWh} = 0.20 \text{ gal} / ac - ft \text{ per foot of lift}$$

#### Multiply these numbers by the total head in ft to obtain the **AMOUNT OF FUEL NECESSARY PER ACRE-FT OF WATER FOR A PARTICULAR LIFT**

Multiply these numbers by the total acre-ft of water to fulfil the crop water requirements (+ leaching, flushing, etc.) to obtain the **TOTAL FUEL NECESSARY TO PUMP WATER (kWh, gal, MCF, etc.)** 

If we multiply the total fuel required by the unit fuel price, we obtain the **TOTAL COST TO PUMP WATER (\$\$)** 



## **EXAMPLE 1**

Alfalfa ET = 50 inches = 4.2 ft of water per season (SJV)

Area = 130 acres

Irrigation methods: Sprinkler (50 psi) Vs. SDI (20 psi)

Lift of water = 50 ft (from well to ground)

TDH<sub>SPRINKLER</sub>: 50 ft + 50 psi x 2.31 ft/psi = 165 ft TDH<sub>SDI</sub>: 50 ft + 20 psi x 2.31 ft/psi = 96 ft Total ac-ft <sub>SPRINKLER</sub> = 4.2/0.75 = 5.6 ac-ft Total ac-ft <sub>SDI</sub> = 4.2/0.90 = 4.6 ac-ft Diesel : 0.10 gal/ac-ft per foot of lift

System	Eff. <sub>A</sub>
Gravity	0.70
Drip & SDI	0.90
Micro-sprinkler	0.80
Sprinkler	0.75

Sprinkler: 130 ac x 5.6 ac-ft x 165 ft x 0.10 gal/ac-ft = 12,012 gal SDI = 130 ac x 4.6 ac-ft x 96 ft x 0.10 gal/ac-ft = 5,740 gal Difference in fuel amount = 12,012 - 5,740 = 6,272 gal Cost of Diesel = \$ 2.6 per gallon Total saving = 6,272 gal x \$2.6/gal = \$16,307

## **EXAMPLE 2**

Almond ET = 48 inches = 4.0 ft of water per season (SJV)

Area = 130 acres

Irrigation methods: Surface Irr. (5 psi) Vs. Drip (20 psi)

Lift of water = 150 ft (from well to ground)

TDH<sub>SURFACE</sub>: 150 ft + 5 psi x 2.31 ft/psi = 161 ft TDH<sub>DI</sub>: 150 ft + 20 psi x 2.31 ft/psi = 196 ft Total ac-ft <sub>SURFACE</sub> = 4.0/0.70 = 5.7 ac-ft Total ac-ft <sub>DI</sub> = 4.0/0.90 = 4.4 ac-ft Natural Gas<sub>925</sub> : 0.022 MCF/ac-ft per foot of lift

System	Eff. <sub>A</sub>
Gravity	0.70
Drip & SDI	0.90
Micro-sprinkler	0.80
Sprinkler	0.75

Surface Irr: 130 ac x 5.7 ac-ft x 161 ft x 0.022 MCF/ac-ft = 2,624 MCF DI = 130 ac x 4.4 ac-ft x 196 ft x 0.022 MCF/ac-ft = 2,466 MCF Difference in fuel amount = 2,624 - 2,466 = 158 MCF Price of Natural Gas = \$3.39 per MCF Total saving = 158 MCF x \$3.39/MCF = \$535.6





# **THANK YOU!**



